

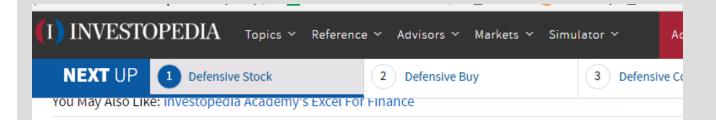
POWER COMPANIES - DEFENSIVE STOCKS ?

Jan Brozik CEZ, Executive Finance Director



DEFENSIVE STOCK BY INVESTOPEDIA





What is a 'Defensive Stock'

A defensive stock is a stock that provides a constant dividend and stable earnings regardless of the state of the overall stock market. Because of the constant demand for their products, defensive stocks tend to remain stable during the various phases of the business cycle. A defensive stock should not be confused with a "defense stock," which refers to stock in companies that manufacture things like weapons, ammunition and fighter jets.

Examples of Defensive Stocks

The utility industry is an example of defensive stocks because, during all phases of the business cycle, people need gas and electricity. Investors tend to invest in defensive stocks if a market downturn is expected. However, if the market is expected to prosper, active investors will often choose stocks with higher betas in an attempt to maximize return. Defensive stocks are also known as "non-cyclical stocks" because they are not highly correlated with the business cycle.

YET SINCE 2009 RWE, FOR EXAMPLE, DID NOT PERFORM VERY WELL.....





NEITHER DID E.ON..... HAVE COMPANIES IN OTHER COUNTRIES PERFORMED BETTER?





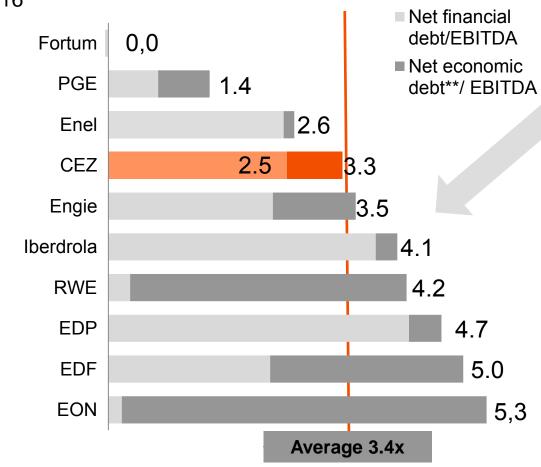
NOT IN FRANCE!!!





PARTLY REGULATION IS TO BLAME,

Net economic debt/ EBITDA* 2016

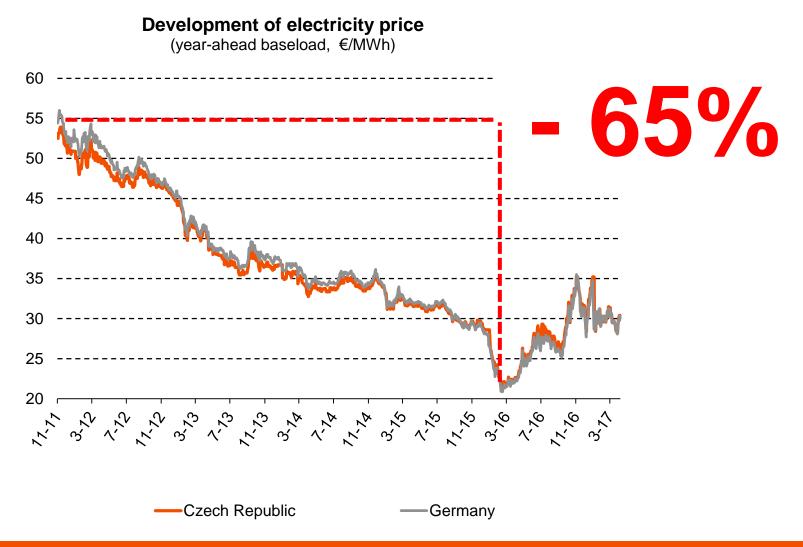


Examples of regulatory interventions

- Shutdown of nuclear power plants in Germany and increased safety requirements everywhere (post Fukushima)
- Emission limits
- Low interest rates (QE)
- Regulation of financial and commodities markets
- Cap on electricity and gas tariffs (proposed in UK by conservatives)

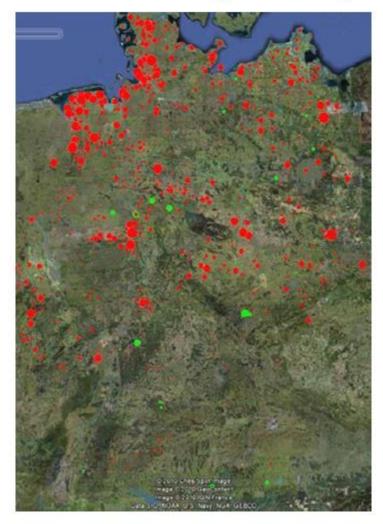
*EBITDA as reported by companies, ** Net economic debt= net financial debt + nuclear provisions + provisions for employee pensions + reclamation provision

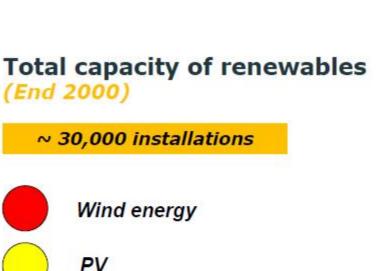
BUT MORE IMPORTANTLY ALL THE TIME POWER PRICES KEPT ON FALLING. BLAME FINANCIAL CRISIS....



... AND RENEWABLE GENERATION!

Renewables = "the" game changer





The circle **diameter** is proportional to the electrical capacity.

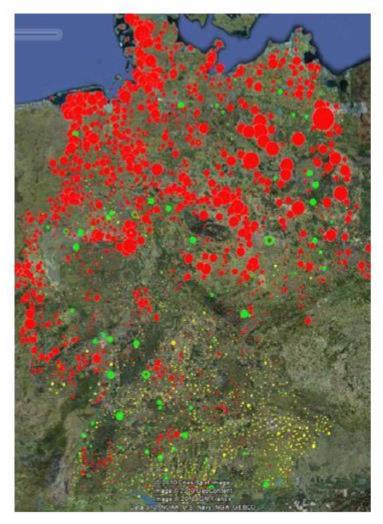
Biomass

Sources: 50HertzT, TenneT, Amprion, TransnetBW, internal data



... AND RENEWABLE GENERATION

Renewables = "the" game changer



Total capacity of renewables (End 2005) ~ 221,000 installations Wind energy PV Biomass

The circle **diameter** is proportional to the electrical capacity.

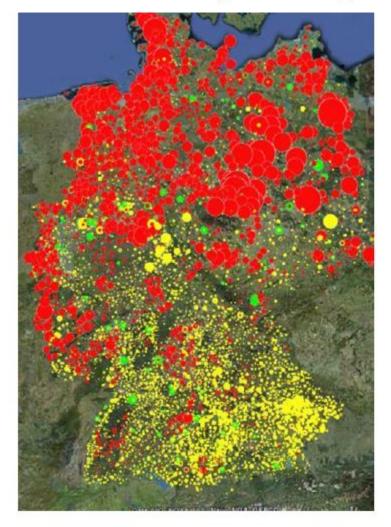


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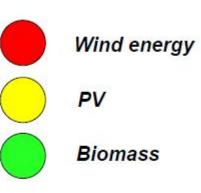
... AND RENEWABLE GENERATION

Renewables = "the" game changer



Total capacity of renewables (End 2010)

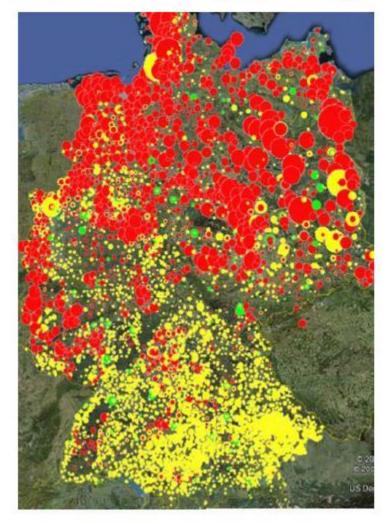
~ 750,000 installations



The circle **diameter** is proportional to the electrical capacity.

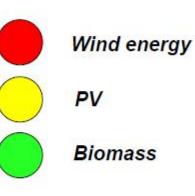
... AND RENEWABLE GENERATION

Renewables = "the" game changer



Total capacity of renewables (End 2012)

~ 1,300,000 installations



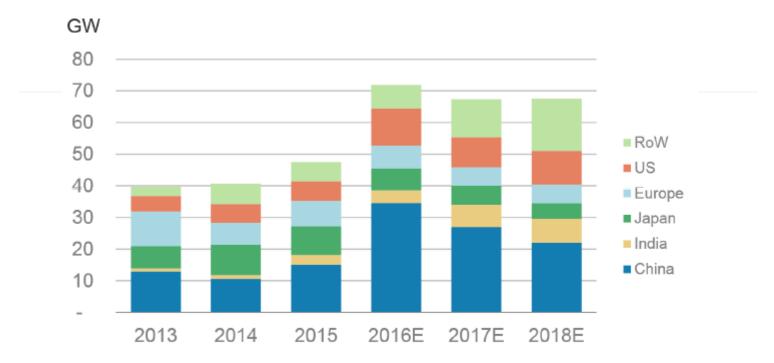
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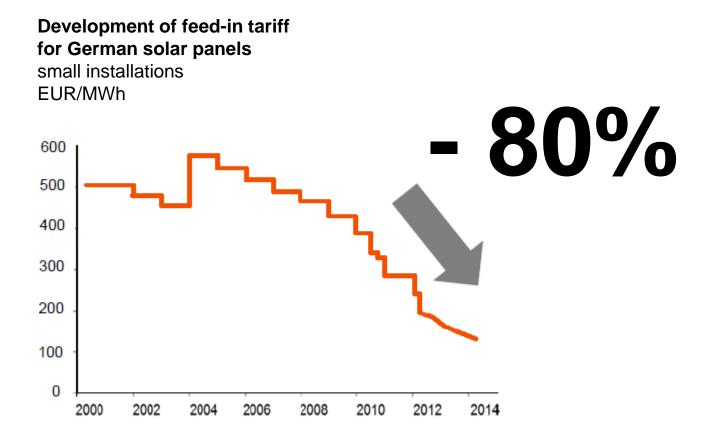
Flat to Declining Global Solar Demand Further Pressures Panel Prices



We expect no solar installation growth globally for 2017 and 2018

SUBSIDIZED PRICES ("FEED-IN" TARIFFS) FELL SIGNIFICANTLY





.... AND IT DID NOT STOP THERE!

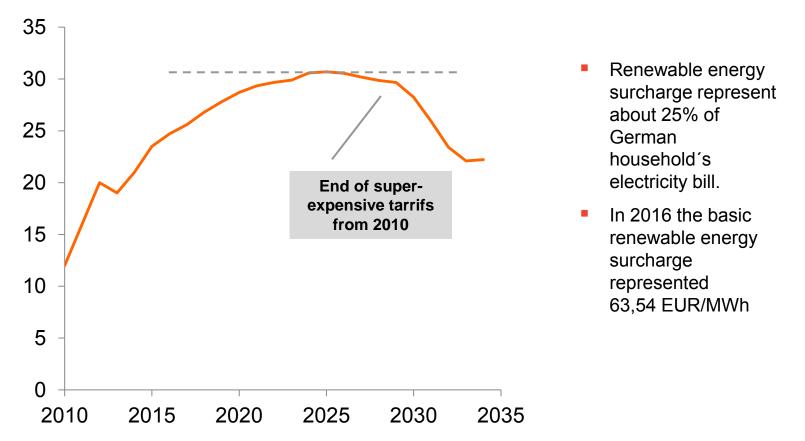


Auctions for feed-in tarif for **Photovolatics, Germany** EUR/MWh 91,7 84,9 80 - 25 % 74,1 72,3 69 IV/2015 VIII/2015 XII/2015 IV/2016 VIII/2016 XII/2016

DRCEASING PER UNIT PRICES WILL RESULT IN LOWER ABSOLUTE LEVEL OF SUBSIDIES DESPITE GROWING VOLUME OF RENEWABLE ELECTRICITY



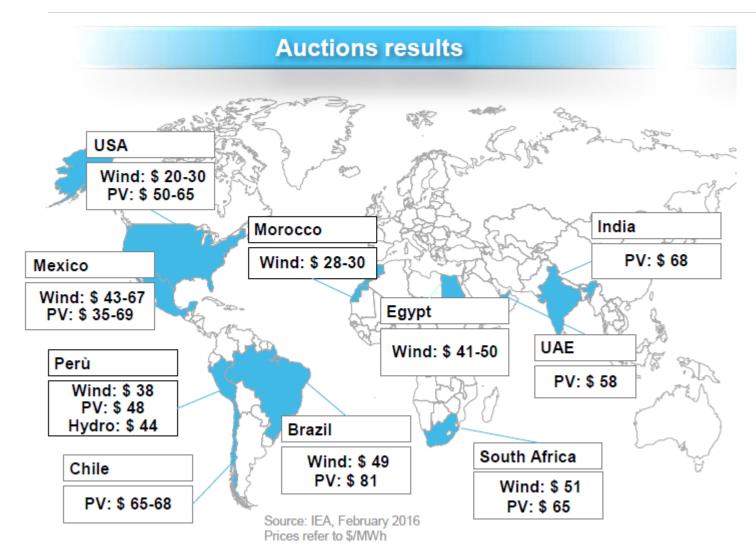
Total subsidy levels for renewable electricity in Germany* EUR bn



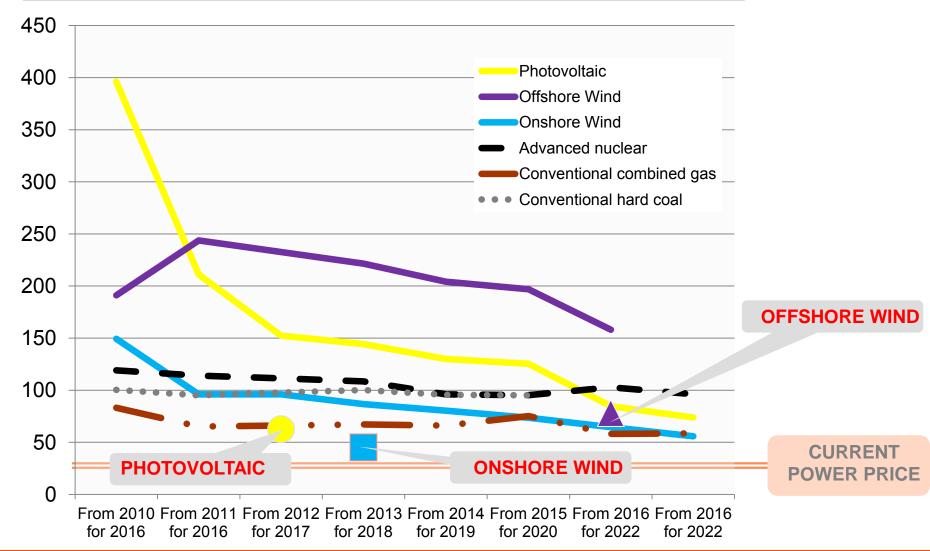
*Assumptions: meeting obligations related to historical subsidies, future growth of renewable capacity according to current plans, subsidy support for 20 years, wholesale power price 30 EUR/MWh, current cost of renewable power generation

IN MANY COUNTRIES RENEWABLE GENERATION IS A RELEVANT SOURCE FOR POWER SUPPLY INCREASE





COMPARING DATA ON PREVIOUS SLIDE WITH LCOE ESTIMATES OF US ENERGY INFORMATION ADMINISTRATION -> RENEWABLES ARE COMPETITIVE WITH CONVENTIONAL GENERATION



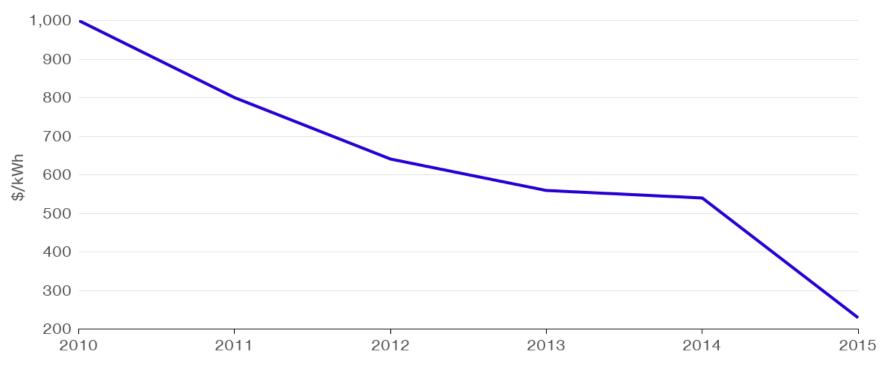
CAN GERMANY BUILD FULL BACK-UP FOR ITS RENEWABLE GENERATION? SURE, IT HAS A COST, BUT...



Unit Capex cost	m EUR/MW	0,8	0,8	0,8
Peak Demand	MW	90 000	90 000	60 000
IRR		8,0%	3,5%	8,0%
Annual Consumption	MWh	530 000 000	530 000 000	405 000 000
Lifetime excpetation	years	30	30	30
Upfront Costs	EUR m	72 000	72 000	48 000
Annuity	EUR m	6 396	3 915	4 264
Unit surcharge	EUR/MWh	12	7	11



Average Battery Pack Price



Source: Bloomberg New Energy Finance NOTE: Battery prices are an average of BEV and PHEV battery packs

Bloomberg 💵

AND LAST WEEK WE HAVE SEEN ACUTION OF FEED-IN TARIFF IN SPAIN COMING AT BELOW SPANISH POWER PRICES IN THE MARKET



Goldman | Equity Sachs | Research

18 May 2017 | 7:51AM BST

Europe Utilities: Spanish RES auction clears below wholesale price; game changing

Auction shows major shift in costs and technology. Spain has auctioned 3GW of renewables (RES) capacity. The auction asked bidders to offer a discount versus standard investment costs, established by the Ministry. Utilities offered the maximum discount, which implies all-in construction cost of just over €1mn/MW. This is c.20% lower than the costs observed in 2008-10, we estimate. Also, the load factors achieved by these projects range between 35%-40%, vs about 25% ten years ago. This was made possible by larger turbines and better availability of the new machines.

Auction clears below wholesale price. Wind assets will receive a floor of c.€40/MWh and could achieve c.10% Equity IRR, according to our preliminary estimates. This level is currently below Spanish wholesale prices.

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THANK YOU FOR YOUR ATTENTION

ROOM FOR QUESTIONS

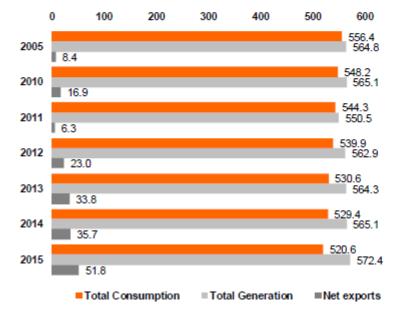


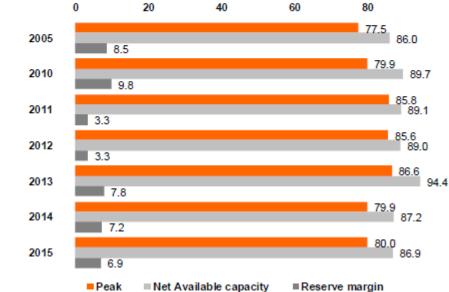
BACK UP

GERMANY – CONSUMPTION AND BALANCE



- Decreasing consumption is almost fully covered by domestic production, overall net exporter (52 TWh in 2015)
- Currently sufficient reserve margin may be endangered due to the increase in renewables, overlap of nuclear and coal plants
 decommissioning and slowdown in the power plants construction. Strategic reserve is to be maintained as a mid-term solution
- System stability is strongly influenced by the large wind capacity (unpredictable power supply) and the fact that most of the wind generation is concentrated in northern Germany while the consumption is located in central and southern Germany. Internal network bottlenecks remain unsolved
- Consumption will more or less stagnate on average in the rest of the decade; it can even decrease





Reserve Margin (GW)

Electricity Balance (TWh)

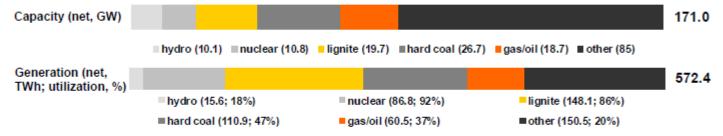
SKUPINA ČEZ

GERMANY – PRODUCTION



- Dominant production from RES, lignite and hard coal (altogether over 2/3 of total)
- Plans to limit production from coal capacity (especially lignite) by introduction of a reserve. Nuclear power plants will be gradually
 phased-out until 2022
- Production from coal plants does not decrease despite massive RES generation
- Due to strong renewable energy support wind covers nearly 15 % of German electricity consumption

Net Capacity and Generation (by fuel, 2015)



Capacity Age Structure (years/by fuel in GW, 2015)

